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Wade A. Hoefling
Assistant General Counsel

April 18, 2006

Mr. S. Derek Phelps
Executive Director
Connecticut Siting Council
Ten Franklin Square
New Britain, CT 06051



RE: Annual Forecast of Loads and Resources of Northeast Generation Company

Dear Mr. Phelps:

Pursuant to Section 16-50r of the General Statutes of Connecticut, Northeast Generation Company (NGC) hereby submits an original and twenty (20) copies of the Pre-Hearing Forecast Interrogatories Q-CSC-001 – Q-CSC-004.

Respectfully submitted,

Wade Hoefling

cc: L. Rickard, DPUC
S. Nesci
J. Palmer
J. Staszowski
J. Morissette
D. Brown

Witness: Joseph J. Staszowski

Request from: Connecticut Siting Council

Question:

How does Northeast Generation Company (NGC) compute seasonal claimed capability?

Response:

The seasonal claimed capabilities for NGC units are calculated in accordance with the rules governing the ISO-NE market. The specific instructions for this matter are detailed in ISO-New England Manual for Installed Capacity Manual M-20 (http://www.iso-ne.com/rules_proceeds/isonet_mnls/index.html). Generally, each unit must demonstrate each season (summer, winter) that it can achieve its claimed capability by running a generating test for a specified period of time. Readings are taken during the tests that determine the average hourly output of the unit during the span of the test.

Witness: Joseph J. Staszowski

Request from: Connecticut Siting Council

Question:

Do any NGC generating facilities in Connecticut have black start capability? If yes, specify which ones.

Response:

Currently, Stevenson, Rocky River and Tunnel Jet units have black start capability.

Witness: Joseph J. Staszowski

Request from: Connecticut Siting Council

Question:

Provide the total number of megawatt-hours (MWh) generated by NGC's Connecticut generation facilities for each of the following years: 2001, 2002, 2003, 2004, and 2005.

Response:

Note: NGC took ownership of these generating facilities on March 15, 2000. These figures are the total net generation for those facilities.

2001 – 239,928 MWh
2002 – 255,027 MWh
2003 – 449,309 MWh
2004 – 376,266 MWh
2005 – 374,897 MWh

Witness: Joseph J. Staszowski

Request from: Connecticut Siting Council

Question:

List each unit and provide the status of FERC re-licensing of the hydro units.

Response:

Connecticut Hydro System FERC licensing status				
Project	Units	License No.	Issue date	Expiration date
Falls Village	3	2576 ¹	6/23/04	6/23/44
Bulls Bridge	6	2576	6/23/04	6/23/44
Rocky River	3	2576	6/23/04	6/23/44
Shepaug	1	2576	6/23/04	6/23/44
Stevenson	4	2576	6/23/04	6/23/44
Scotland	1	2662	10/5/82	8/31/12

Connecticut Hydro System not FERC licensed	
Taftville	5
Tunnel	2
Bantam	1
Robertsville	2

¹ Falls Village combined into Housatonic Project as part of License renewal